Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	26,364			21,051	4,719	-928	-602	49,995	1,813	0	56,298
Hydrocarbon Gas Liquids	1,692	-2	1,422	1,198	927		841	1,803	1,313	1,280	3,249
Natural Gas Liquids	1,692	-2	1,259	1,167	927		842	1,803	1,313	1,085	3,199
Ethane	1		_	_	_		_		0	1	_
Propane	263		826	823	243		396		847	912	864
Normal Butane	377		369	338	405		488	415	464	122	1,783
Isobutane	256		64	6	279		-45	674	0	-24	500
Natural Gasoline	795	-2		- 21	_		3	714	3	73	52
Refinery Olefins			163	31	_		-1			195	50
Ethylene			165	_	_		- 5			160	16
Normal Butylene			-2	31	_		-6			35	34
Isobutylene			-2	-	_		-0			0	0
•											
Other Liquids		422		2,609	5,405	-2,967	-5,305	8,146	2,309	318	54,271
Other Hydrocarbons		422		701	2,506	443	-589	4,413	247	0	4,696
Hydrogen				-	_	1,053		1,053	_	0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		422		701	2,506	-610	-589	3,360	247	0	4,696
Fuel Ethanol		136		_	2,070	218	-513	2,776	161	0	3,012
Renewable Fuels Except Fuel Ethanol		286		701	436	-828	-76	584	87	0	1,684
Other Hydrocarbons					_	_				-	
Unfinished Oils				1,138			-911	474	1,257	318	20,476
Motor Gasoline Blend.Comp. (MGBC)		_		770	2,899	-3,410	-3,805	3,259	805	0	29,099
Reformulated		_		770	1,544	-1,356	-1,535	1,723	0	0	14,600
Conventional Aviation Gasoline Blend. Comp				770 –	1,355	-2,054 	-2,270 -	1,536	805 -	0 -	14,499 –
Finished Petroleum Products		_	61,153	3,774	1,426	3,426	2,001		12,174	55,603	37,545
Finished Motor Gasoline		_	29,487	417	433	3,192	-190		3,777	29,942	2,514
Reformulated		_	19,221	_	-	1,551	9		-	20,763	21
Conventional		_	10,266	417	433	1,641	-199		3,777	9,179	2,493
Finished Aviation Gasoline			30	2	_		7		´ –	25	327
Kerosene-Type Jet Fuel			4,708	2,568	-22		282		441	6,531	9,659
Kerosene			11	_	_		-1		29	-17	8
Distillate Fuel Oil			17,965	480	794	234	1,850		3,663	13,960	14,568
15 ppm sulfur and under			16,930	479	794	234	1,726		3,405	13,307	13,338
Greater than 15 ppm to 500 ppm sulfur			323	-	_		104		53	166	342
Greater than 500 ppm sulfur			712	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	_		20		206	487	888
Residual Fuel Oil			1,300	146	_		295		1,068	83	5,212
Less than 0.31 percent sulfur			77	58	_		63 9		NA NA	NA NA	934 527
Greater than 1.00 percent sulfur			1,221	88	_		223		NA NA	NA NA	3,751
Petrochemical Feedstocks			1,221	- 00	_		0		INA	0	3,731
Naphtha for Petro. Feed. Use			_		_		0			0	1
Other Oils for Petro. Feed. Use			_	_	_		_			_	_
Special Naphthas			47	_	_		0			47	46
Lubricants			476	5	_		-18		248	251	620
Waxes			_	58	_		-		5	53	_
Petroleum Coke			3,257	28	11		-125		2,906		1,162
Marketable			2,373	28	11		-125		2,906	-369	1,162
Catalyst			884							884	
Asphalt and Road Oil			665	70	210		-92		38	999	3,344
Still Gas Miscellaneous Products			2,884 323				 -7		 0	2,884 330	 84
				20.000	40.47-			E0 044			
Total	28,056	420	62,575	28,632	12,477	-469	-3,065	59,944	17,610	57,201	151,363

<sup>-- =</sup> Not Applicable.

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

<sup>=</sup> No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus exports.

Sources: Foreign Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.